and CO or CO₂. Except at low pressures and high temperatures, the experimental evidence is that CO₂ is not present.

Thermodynamic data indicate that at moderate pressures paraffinic hydrocarbons can form below 350°C and olefins below 250°C by reactions between carbon dioxide and hydrogen; although the free energy changes of such reactions are much less negative than carbon monoxide-hydrogen reactions. The water-gas reaction (H₂+CO₂=CO+H₂O) also is pertinent. Equilibrium constants for the water-gas reaction show that at temperatures below 800°C, equilibrium very much favors the formation of carbon dioxide and hydrogen. The point is that CO₂ is thermodynamically stable with regard to both the water-gas reaction and, at the temperatures of the experiments, in regard to hydrogenation, but it is not found in the gas analyses except under the stated restricted conditions of low pressure and high temperature. For the experimental conditions investigated, therefore, a direct methanation of the calcite appears to be the plausible reaction.

The position that CO is not generally an intermediate product in the dissociation of calcite is not as defensible as the argument against CO2. The reaction of CO with H2 forms the basis of the Fischer-Tropsch hydrocarbon synthesis. In this synthesis the best yields of hydrocarbons occur if the CO and H2 are introduced in the ratio of 1:2 by volume at about 100 psi total pressure. The hydrocarbon yield rapidly decreases with increasing hydrogen content and increasing total pressure. Figure 2 shows that under most of our experimental conditions, the formation of the lighter hydrocarbons (C1 to C4) by reaction between CO and H2 is thermodynamically favorable. The initial reaction: $H_2 + CaCO_3 = CO$ +Ca(OH)2 under standard conditions results in a substantial increase (+22.64 kcal/mole) in free energy. The subsequent reaction: CO+3H₂ CH₄+H₂O yields a large decrease (-34.01 kcal mole) in free energy. The sum of these two reactions, of course, equals the overall free energy change for the reaction: CaCO3+4H2=CH4+Ca(OH)2+H2O which yields methane directly.

Again, however, the best evidence that CO is not a general reaction product is found in the gas analyses. Under conditions of some of our experiments CO does occur in the presence of excess hydrogen. This is shown by the gas analyses of experiments 75 and 42 (Tables 1 and 3). However, CO is absent from all other gas analyses and it is reasonable to assume that it never was present in detectable quantities. These observa-

tions, therefore, also appear to sup anation rather than hydrogenation

The kinetics of the thermal dissoland dolomite, has received considerable proposed that the diffusion step (Zadwadski and Bretsznajer, and Turner, 1932; Britton, et al., 1 heat to and within the sample has step. More recently a rate expressive. (O₂ pressures and a temperature al., 1958).

Although the calcite-hydrogen gins at temperatures well below to action kinetics describing the calcito the kinetics for the thermal digen appears to simulate a vacuu

The determination of any reactermination of concentration as a tration does not accurately reflect reaction: $CH_4 = C + 2H_2$. The weight be solid is an appropriate comes are equal amounts of calciused for each run, the weight perconverted into conventional unit essary constant. It is sufficient mental conditions weight percentration in the solid.

An unusual form of the concreaction is first order because the der reaction is independent of the centration is initially very large change in the hydrogen concentration to the concrete desired that t

A plot of the rate constants

¹ The peristance of H₂O and CO in some of the reaction gases below 800°C is another indication of disequilibrium, and is due to the slowness of the subsequent water-gas reaction.

A second-order reaction in termscentration of a reactant in a given the initial concentrations. If b representhydrogen reaction at 605°C and 2004 between 2 and 16 hours is 0.998 to a=b (a-x), the relation of a first order